

LIMITED REVIEW REPORT AND INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED 30 JUNE 2025





Interim condensed consolidated financial statements For the six months period ended 30 June 2025

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Limited review report On interim condensed consolidated financial statements

To the Board of Directors of TAQA Arabia Company (S.A.E.)

Introduction

We have conducted a limited review for the accompanying interim condensed consolidated statement of financial position of TAQA Arabia Company "S.A.E" (the "Company") and its subsidiaries (together the "Group") as of 30 June 2025 and the related interim condensed consolidated statements of profit or loss, comprehensive income, changes in equity and cash flows for the six-month period then ended. Management is responsible for the preparation and fair presentation of these interim condensed consolidated financial statements in accordance with the Egyptian Accounting Standard No. 30 "Interim Financial Statements", and our responsibility is limited to expressing a conclusion on these interim condensed consolidated financial statements based on our limited review.

Scope of the limited review

We have conducted our limited review in accordance with the Egyptian Standard on Review Engagements No. 2410 "Review of Interim Financial Statements Performed by the Independent Auditor of the Entity". A limited review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other limited review procedures. A limited review is substantially less in scope than an audit conducted in accordance with Egyptian Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on these interim condensed consolidated financial statements.

Conclusion

In light of our limited review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with Egyptian Accounting Standard 30 "Interim financial reporting".

Hisham Mohamed Hamed R.A.A. 39411

F.R.A. 422

13 August 2025 Cairo





Interim condensed consolidated statement of financial position – As of 30 June 2025

(All amounts in EGP)	Note	30 June 2025	31 December 2024
Assets			
Non-current assets			
Fixed assets	5.(A)	6,479,255,626	6,402,225,645
Projects under construction	5.(B)	705,872,800	586,304,328
Right of use assets	5.(C)	689,883,359	686,088,454
Intangible assets		31,347,958	29,541,134
Deferred tax assets		189,582,322	183,050,330
Goodwill		408,146,786	408,146,786
Investment in associate		22,069,713	8,603,577
Financial assets at fair value through other comprehensive			
income	4.(B)	188,543,584	188,543,584
Due from related parties	6.(A)	39,200,000	39,200,000
Financial assets at amortized cost	· /	5,219,436	3,868,333
Other debit balances		22,580,678	22,519,512
Derivative financial instrument	8	34,917,024	77,679,195
Total non-current assets		8,816,619,286	8,635,770,878
Current assets		0,010,017,200	0,005,770,070
Inventories	5.(E)	1,755,458,533	1,425,061,503
Financial assets at amortized costs	3.(L)	2,568,888,549	2,452,122,804
Other debit balances			665,911,816
	C(A)	729,984,998	
Due from related parties	6.(A)	34,433,849	34,412,852
Investment in treasury bills		46,811,769	5 246 200 442
Cash and cash equivalents		7,750,045,114	5,246,298,443
Total current assets		12,885,622,812	9,823,807,418
Total assets		21,702,242,098	18,459,578,296
Equity			
Paid up capital	7	676,176,900	676,176,900
Share premium		6,501,700	6,501,700
Reserves		844,532,714	862,723,626
Retained earnings		2,006,140,147	1,887,103,669
Total equity attributable to owners of TAQA Arabia			
company		3,533,351,461	3,432,505,895
Non-controlling interests		732,005,339	708,052,451
Total equity		4,265,356,800	4,140,558,346
Non-current liabilities		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Loans – non-current portion	4.(A)	3,488,092,233	3,485,592,500
Lease liabilities		813,469,555	
	5.(C)		795,456,144
Deferred tax liabilities		384,894,326	385,504,282
Long term liabilities		171,727,755	162,509,491
Total non-current liabilities		4,858,183,869	4,829,062,417
Current liabilities			
Trade payables and other credit balances		5,160,228,697	4,455,082,807
Due to related parties	6.(A)	334,309,429	266,265,736
Current income tax liabilities		276,702,760	257,192,132
Bank facilities		5,877,065,909	3,607,369,948
Loans -current portion	4.(A)	381,661,814	460,142,463
Lease liabilities	5.(C)	61,802,494	58,823,611
Provisions	5.(D)	486,930,326	385,080,836
Total current liabilities	. /	12,578,701,429	9,489,957,533
Total liabilities		17,436,885,298	14,319,019,950
Total equity and liabilities		21,702,242,098	18,459,578,296
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The accompanying notes on pages 7-32 form an integral part of these interim condensed consolidated financial statements.

- Limited review report attached.

Deputy Chief Financial Officer Mr. Ahmed El-Rouby

Chief Financial Officer Mr. Peter Moleed

Chief Executive Officer Mrs. Pakinam Kafafi

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Interim condensed consolidated statement of profit or loss For the six months period ended 30 June 2025

(All amounts in EGP)		Six-month e	nded 30 June	Three-month	ended 30 June
	Note	2025	2024	2025	2024
Revenues	2.(A)	11,543,750,307	7,791,586,330	6,164,914,725	4,215,079,911
Cost of revenues		10,238,944,505)	(6,959,448,368)	(5,467,523,105)	(3,737,478,707)
Gross profit		1,304,805,802	832,137,962	697,391,620	477,601,204
Administrative expense Net impairment losses of		(420,999,787)	(255,739,878)	(212,936,932)	(124,316,950)
financial assets	3.(A)	(6,150,427)	(2,000,098)	(2,403,656)	(586,788)
Other expenses		(144,896,087)	(161,258,372)	(53,400,848)	(134,615,420)
Other income		8,568,608	2,438,909	2,553,909	997,119
Operating profit		741,328,109	415,578,523	431,204,093	219,079,165
Finance cost – net Foreign currency exchange gain - net	3.(B)	(157,962,204)	(196,003,564) 60,175,383	(70,801,105)	(124,347,590) 34,027,993
Profit for the period before income tax		584,837,284	279,750,342	363,435,438	128,759,568
Income tax	3.(C)	(164,072,980)	(55,430,495)	(107,581,393)	(3,403,377)
Net profit for the period		420,764,304	224,319,847	255,854,045	125,356,191
Profit attributable to: Owners of TAQA					
Arabia Company		350,003,222	211,324,194	213,923,947	108,548,128
Non-controlling interest	t	70,761,082	12,995,653	41,930,098	16,808,063
Net profit for the period	od	420,764,304	224,319,847	255,854,045	125,356,191
Earnings per share attributed to the owne of TAQA Arabia	rs 6.(B)				
Basic per share		0.259		0.158	0.080
Diluted per share		0.259	0.156	0.158	0.080

The accompanying notes on pages 7 - 32 form an integral part of these interim condensed consolidated financial statements.





Interim condensed consolidated statement of comprehensive income For the six months period ended 30 June 2025

(All amounts in EGP)	Six-month en	ded 30 June	Three-month e	nded 30 June
Note Note 1	2025	2024	2025	2024
Net profit for the period	420,764,304	224,319,847	255,854,045	125,356,191
Other comprehensive income	120,701,501	224,517,047	200,0004,040	123,550,171
Items that are or may be				
reclassified subsequently to				
profit or loss:				
Foreign currency translation				
differences	(48,814,163)	507,129,548	(30,719,942)	27,476,137
Derivative financial instruments				
- cash flow hedge	(41,412,518)	23,951,107	(7,800,692)	11,761,746
Income tax related to these				
items	9,317,816	(5,388,999)	1,755,156	(2,646,393)
Total other comprehensive				
(loss)/income for the period,	(00.000.075)	FAE (01 (E)	(27 = 75 4=0)	26 804 400
net of tax	(80,908,865)	525,691,656	(36,765,478)	36,591,490
Total comprehensive income	220 955 420	750 011 502	210 000 547	161 047 601
for the period	339,855,439	750,011,503	219,088,567	161,947,681
A				
Attributed to:				
Owners of TAQA Arabia	202 012 017	527 255 400	102 020 002	100 105 217
Company	302,912,017	527,255,490	192,020,083	129,105,317
Non-controlling interests	36,943,422	222,756,013	27,068,484	32,842,364
Total comprehensive income	220 055 420	750 011 502	210 000 5/5	171 047 701
for the period	339,855,439	750,011,503	219,088,567	161,947,681

The accompanying notes on pages 7 - 32 form an integral part of these interim condensed consolidated financial statements.

Interim condensed consolidated statement of change in equity For the six months period ended 30 June 2025

Total equity attributable to owners of Non- Retained TAQA Arabia controlling Total earnings company interest equity	22,790,648 1,411,303,135 2,513,646,326 482,510,533 2,996,156,859 - 211,324,194 527,255,490 222,756,013 750,011,503 - (9,337,590) - (57,587,341) (57,587,341) - (130,679,522) (130,679,522) (7,700,864) (138,380,386)	22,790,648 1,482,610,217 2,910,222,294 639,978,341 3,550,200,635 105,747,296 1,887,103,669 3,432,505,895 708,052,451 4,140,558,346 - 350,003,222 302,912,017 36,943,422 339,855,439 - (28,900,293) - 17,352,401 17,352,401 - (26,743,176) (26,743,176)
Equity investment at Fair value through OCI	22,790,648	22,790,648
Other	50,465,949	50,465,949
Hedging	18,127,247 11,137,265	29,264,512 26,320,981 (19,256,821)
Reserves Translation reserve	234,037,802 304,794,031	538,831,833 29,264,512 576,608,865 26,320,981 (27,834,384) (19,256,821)
Legal reserve	94,242,945 - 9,337,590	
Share	6,501,700	
Paid up capital	676,176,900 6,501,700	676,176,900 6,501,700

The accompanying notes on pages 7 - 32 form an integral part of these interim condensed consolidated financial statements.

Interim condensed consolidated statement of cash flows (continued) For the six months period ended 30 June 2025



(All amounts in EGP)	Six-month e	nded 30 June 2024
Cash flows from operating activities		
Profit for the period before income tax	584,837,284	279,750,342
Adjusted for:		
Depreciation of fixed assets	205,965,455	152,007,599
Amortization of intangible assets	3,928,504	2,857,610
Amortization - right of use assets	33,748,957	28,290,509
Impairment losses of trade receivables	6,150,427	2,000,098
Provision formed	122,680,670	138,468,762
Gain on sale of fixed assets	(611)	(167,283)
Finance cost - net	99,103,223	135,621,784
Interest expense - lease liability	58,363,987	60,381,780
Operating profit before changes in working capital	1,114,777,896	799,211,201
Changes in working capital		
Trade receivables and other debit balances	(181,855,874)	(508,513,751)
Inventories	(330,381,505)	(369,565,636)
Related parties	68,022,696	102,934,680
Trade payables and other credit balances	726,011,463	213,630,631
Current income tax liabilities	(114,446,543)	(161,758,676)
Provision used	(20,706,543)	(51,141,776)
Cash flows generated from operating activities	1,261,421,589	24,796,673
Board of directors and employees' dividends paid	(205,666,210)	(138,380,386)
Income tax paid	(28,077,214)	(37,145,131)
Net Cash flows generated from/(used in) operating activities	1,027,678,165	(150,728,844)
Cash flows from investing activities		
Payments for additions of fixed assets and projects under		
construction	(481,458,545)	(515,517,079)
Proceeds from interest revenue	639,007,100	511,927,762
Payments for intangible assets	(5,017,684)	-
Proceeds from sale of fixed assets	1,919	1,260,706
Investment in treasury bills	(46,811,769)	
Payments for investments in affiliated companies	(13,466,136)	
Net cash flows generated from/(used in) investing activities	92,254,885	(2,328,611)
Cash flows from financing activities		
Proceeds from loans	206,425,818	178,712,094
Repayment to loans	(240,907,049)	(217,370,168)
Interest paid	(754,541,766)	(558,285,509)
Bank facilities	2,269,695,960	(4,273,018,020)
Lease liability payments	(74,616,798)	(52,408,405)
Share of non-controlling interests in the increase in the capital of		
subsidiaries	17,352,403	-
Non-controlling interest dividends	(26,743,178)	(57,587,341)
Net cash flows generated from/ (used in) financing activities	1,396,665,390	(4,979,957,349)
Net changes in cash and cash equivalent	2,516,598,440	(5,133,014,804)
Cash and cash equivalent at the beginning of the year	5,130,229,770	6,455,312,096
Effect of changes in exchange rate on cash and cash equivalent	(10,017,124)	301,074,489
Cash and cash equivalent at the end of the period	7,636,811,086	1,623,371,781

The accompanying notes on pages 7 - 32 form an integral part of these interim condensed consolidated financial statements.

Notes	A ARABIA COMPANY (S.A.E.) AND ITS SUBSIDIARIES s to the interim condensed consolidated financial statements
	he six months period ended 30 June 2025 e notes all amounts are shown in EGP unless otherwise stated)
1.	General information
execu 22 Se	A Arabia Company - S.A.E - was established under the provisions of law No. 159 of 1981 and its tive regulations. And is registered in the commercial register under number 21361 on eptember 2006. The duration of the company is twenty-five years starting from the date of ration in the Commercial Register.
The r	egistered office of the company is G2, El Morshedy St. El Lasilky Area, Maadi Cairo – Egypt.
	interim condensed consolidated financial statements comprise the Company and its subsidiaries her referred to as the "Group").
The g	roup is primarily involved in the following activities:
•	Construct, manage, operate, and maintain natural gas transmission and distribution lines. Construct, manage, operate, and maintain power plants, electricity transformers and distribution networks.
•	Construct, manage, operate, and maintain water desalination stations, refineries, water purification, distribution networks, transmission lines, as well as pumping stations, processing and purification, sewage and industrial drainage grid.
•	Distribute electricity, natural gas and water to the company or to third parties, subject to the provision of laws, regulations and decrees applicable licensing condition for the exercise of such activities.
•	Market oil products, mineral oils, chemicals and natural gas. Purchase, sale, transport and storage of oil products and mineral oil. Providing consulting services in the areas mentioned above.
of Dir	nterim condensed consolidated financial statements have been approved for issuance by the Board ectors on 12 August 2025. The General Assembly meeting of shareholders has the right to amend nancial statements after its issuance.
2.	Operating segments
	information below describe the segment information provided to the chief operating decision ag which must be disclosed for the six months period ended 30 June 2025.
The fo	ollowing summary describes each reportable segment:
(a)	Gas sector
Specia	alize in delivering natural gas to both residential and industrial customers.
This a	rm provides its customers with:
	ections construction, gas distribution and operations & maintenance services targeting both ntial and industrial customers.
CNG	vehicle conversions, gas supply station, in addition to Mobile CNG.
Engin	eering consultancy, gas retail appliances and market research and surveying services.

2. Operating segments (continued) (b) Power Sector Specialize in power generation systems, through combustible and solar energy stations, to off industrial customers, Power distribution through building / owning substations and networks, Excess capacity managen Operation & maintenance services, including all activities necessary for TAQA clients' plants to op in a safe and economical manner, (c) Fuel and Lubricants TAQA for Oil Marketing is the first privately owned Egyptian company with a license to m petroleum products including fuels and lubricants, through a retail network of service stations of taQA's brand name. The Company is also the sole distributor of Castrol lubricants in Egypt since 2008. Castrol Egypt been established in 2018 with TAQA share 49% of the total shares. (d) Water TAQA Water invests, designs, constructs, automates, installs, operates & maintains reliable, effective & smart water solution systems with the latest proven featured components, prentechnology & advanced energy saving equipment to ensure, simple operation, perform sustainability & superior water quality. The management assesses the performance of the operating segments based on the total revenues / profit/ EBITDA/operating profit/ total assets of segment and the total liabilities. This measurement excludes discontinued operations. Interest income and expenditure are not allocated to segments, as type of activity is driven by the Group's head office, which manages the cash flows and liquir equirements. In terms of geography, the group operations are mainly in Egypt.		s to the interim condensed consolidated financial statements he six months period ended 30 June 2025
Specialize in power generation systems, through combustible and solar energy stations, to off industrial customers, Power distribution through building / owning substations and networks, Excess capacity managen Operation & maintenance services, including all activities necessary for TAQA clients' plants to op in a safe and economical manner, (c) Fuel and Lubricants TAQA for Oil Marketing is the first privately owned Egyptian company with a license to m petroleum products including fuels and lubricants, through a retail network of service stations us tracked to the company is also the sole distributor of Castrol lubricants in Egypt since 2008. Castrol Egyptobeen established in 2018 with TAQA share 49% of the total shares. (d) Water TAQA Water invests, designs, constructs, automates, installs, operates & maintains reliable, effective & smart water solution systems with the latest proven featured components, prentechnology & advanced energy saving equipment to ensure, simple operation, perform sustainability & superior water quality. The management assesses the performance of the operating segments based on the total revenues / profit/ EBITDA/operating profit/ total assets of segment and the total liabilities. This measurement excludes discontinued operations. Interest income and expenditure are not allocated to segments, as type of activity is driven by the Group's head office, which manages the cash flows and liqu	(In th	e notes all amounts are shown in EGP unless otherwise stated)
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	profit exclu	/EBITDA/operating profit/ total assets of segment and the total liabilities. This measurement be des discontinued operations. Interest income and expenditure are not allocated to segments, as

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

2. Operating segments (continued)

2.(A) Revenue

	Fuel & lubes	Electricity supplies revenue	Gas networks construction	Sales	Gas cars conversion & gas sales revenue	Water treatment & desalination revenue	Total
Six months period ended 30 June 2025 Revenues from external customers	7,114,230,602 1,840,679,360 1,314,787,718	1,840,679,360	1,314,787,718	238,023,065	981,718,970	54,310,592	54,310,592 11,543,750,307
Timing of revenue recognition At a point in time Over time	7,114,230,602 503,560,875 - 1,337,118,485 7,114,230,602 1,840,679,360	503,560,875 1,337,118,485 1,840,679,360	867,406,389 447,381,329 1,314,787,718	238,023,065	981,718,970	54,310,592 54,310,592	9,704,939,901 1,838,810,406 11,543,750,307
	Fuel & lubes revenue	Electricity supplies revenue	Gas networks construction revenue	Sales commission	Gas cars conversion & gas sales revenue	Water treatment & desalination revenue	Total
Three months period ended 30 June 2025 Revenues from external customers	3,802,084,902 1,012,381,620	1,012,381,620	690,792,096	112,260,334	511,849,711	35,546,062	6,164,914,725
Timing of revenue recognition At a point in time Over time	3,802,084,902 484,742,718 - 527,638,902 3,802,084,902 1,012,381,620	484,742,718 527,638,902 1,012,381,620	456,228,945 234,563,151 690,792,096	112,260,334	511,849,711	35,546,062 35,546,062	5,367,166,610 797,748,115 6,164,914,725

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

2. Operating segments (continued)

2.(A) Revenue (continued)

	Fuel & lubes	Electricity supplies revenue	Gas networks construction revenue	Sales	Gas cars conversion & gas sales revenue	Water treatment & desalination revenue	Total
Six months period ended 30 June 2024 Revenues from external customers	4,314,351,938 1,373,980,210 1,149,367,560	1,373,980,210	1,149,367,560	211,566,220	724,184,908	18,135,494	18,135,494 7,791,586,330
Timing of revenue recognition At a point in time Over time	4,314,351,938179,442,554-1,194,537,6564,314,351,9381,373,980,210	179,442,554 1,194,537,656 1,373,980,210	550,945,161 598,422,399 1,149,367,560	211,566,220	724,184,908	- 18,135,494 18,135,494	5,980,490,781 1,811,095,549 7,791,586,330
	Fuel & lubes revenue	Electricity supplies revenue	Gas networks construction revenue	Sales commission	Gas cars conversion & gas sales revenue	Water treatment & desalination revenue	Total
Three months period ended 30 June 2024 Revenues from external customers	2,260,923,897	785,274,520	678,174,398	96,593,978	383,148,349	10,964,769	4,215,079,911
Timing of revenue recognition At a point in time Over time	2,260,923,897	88,816,017 696,458,503 785,274,520	305,954,091 372,220,307 678,174,398	96,593,978	383,148,349	10,964,769	3,135,436,332 1,079,643,579 4,215,079,911

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

2. Operating segments (continued)

2.(A) Revenue (continued)

	30.7	Dower	Morboting	Water	Othor	Total	Flimination	Total Cone
		2007	Sunaumi	Marci.	Office	Total		Total College
30 June 2025								
Operating results								
Revenue	2,534,439,157 1,840,679,360	1,840,679,360	7,114,230,602	54,310,592	139,552,202	11,683,211,913	(139,461,606)	11,543,750,307
Cost of revenue	(1,012,121,010,1)	(1,512,120,150	(0,54,746,05)	(10,501,1)	(13,009,702)	(10,041,410,01)	9,892,625	((
Depreciation and amortization (Cost) (70,081,733) (112,802,481)	(70,081,733)	(112,802,481)	(39,039,411)	(5,642,744)	1	(227,566,369)		(227,566,369)
Gross profit	649,232,039	415,690,741	210,449,132	32,460,371	126,542,500	1,434,374,783	(129,568,981)	1,304,805,802
Investment revenue	1	ı	1	1	157,060,408	157,060,408	(157,060,408)	
Other income	6,758,438	1,810,170	1	•		8,568,608		8,568,608
					(148,497,866			
Administrative expenses	(245,244,528)	(74,308,251)	(59,210,736)	(8,504,325)		(535,765,706)	130,842,467	(404,923,239)
Deprectation and amortization (Admin)	(8,601,848)	(3,428,312)	(1,471,690)	(745,298)	(1,829,400)	(16,076,549)	I	(16,076,549)
Other expenses	(21,147,935)	(9,503,321)	(544,000)	'	(119,621,237)	(151,046,513)	,	(151,046,513)
Results from operating activities	380,996,166	330,261,027	149,222,706	23,210,748	13,424,385	897,115,031	(155,786,922)	741,328,109
Financial position								
Total assets	8,990,185,560	8,990,185,560 8,027,845,987	3,750,932,790 528,824,156	528,824,156	2,500,108,05	23,657,897,144	(1,955,655,046)	21,702,242,098
Total liabilities	7,856,940,793	5,513,818,338	3,437,737,112 468,574,807	468,574,807	756,533,789	18,033,604,839	(596,719,541)	17,436,885,298

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

2. Operating segments (continued)

2.(A) Revenue (continued)

	Gas	Power	Marketing	Water	Other	Total	Elimination	Total Cons
30 June 2024								
Operating results Revenue	2,085,118,687	1,373,980,21	.1 0 4,314,351,938 18,135,494	18,135,494	65,641,906	65,641,906 7,857,228,235	(65,641,905)	(65,641,905) 7,791,586,330
Cost of revenue	(1,633,603,610 (983,	(983,425,045	,425,045 (4,161,500,434	(5 180 158)	(370 111 0)	(6,793,462,522	4 310 050	(6,789,150,470
Depreciation and amortization (Cost) (51,781,924) (92,922,893)	(51,781,924)	(92,922,893)	(23,337,133) (2,255,948)	(2,255,948)	-	(170,297,898)	4,012,002	(170,297,898)
Gross profit	399,733,153 297,632,272	297,632,272	129,514,371 10,390,388	10,390,388	56,197,631	893,467,815	(61,329,853)	832,137,962
Investment revenue	1	ı	1	ı	153,840,380	153,840,380	(153,840,380)	•
Other income	2,062,402	2,000	1	374,507	1	2,438,909	1	2,438,909
Administrative expenses	(151,223,389) (58,229,479)	(58,229,479)		(3,724,407)	(28,756,298) $(3,724,407)$ $(63,551,828)$	(305,485,401)	62,603,343	(242,882,058)
Deprectation and amortization (Admin)	(6.402.568)	(3.796.719)	(1.141.405)		(289.190) (1.227.938)	(12.857.820)	1	(12.857.820)
Other expenses	(11,922,368)	(32,	(2,450,000)		(116,498,412)	\sim	1	(163,258,470)
Results from operating activities	232,247,230	203,220,384	97,166,668	6,751,298	28,759,833	568,145,413	(152,566,894)	415,578,523
Financial position								
Total assets	5,195,021,445	7,077,677,86	.86 1 1,987,126,518	210,748,42	2,152,185,90	16,622,760,15 1	210,748,42 $2,152,185,90$ $16,622,760,15$ $(1,737,503,301$ $14,885,256,85$ 0	14,885,256,85 0
Total liabilities	4,383,383,070	4,874,432,53	3 2 1,706,046,270	172,391,41 3	1,086,880,51	172,391,41 1,086,880,51 12,223,133,80 3 7 2	(888,077,587)	11,335,056,21 5

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

2. Operating segments (continued)

2.(A) Revenue (continued)

Statement of profit or loss

	Gas	S	Pow	wer	Marketing	eting	Water	J.	Other	er	TAQA Cons	Cons
	30 June 2025	30 June 2024	30 June 2025	30 June 2024	30 June 2025	30 June 2024	30 June 30 June 2025 2024	30 June 2024	30 June 2025	30 June 2024	30 June 2025	30 June 2024
Sales	2,534.4	2,085.1	1,840.7	1,374.0	7,114.2	4,314.4	54.3	18.1	139.6	65.6	11,543.8	7,791.6
Cost of Sales Gross profit	(1,815.1)	(1,633.6)	(1,312.2)	(983.4)	(6,864.7)	(4,161.5)	(16.2) 38.1	(5.5)	(13.0)	(9.4)	(10,011.4) 1,532.4	(6,789.2) 1,002.4
Admin expenses Other Income/(expense)	(245.2) (6.2)	(151.2)	(74.3)	(58.2)	(59.2)	(28.8)	(8.5)	(3.7)	(148.5) (28.0)	(63.6)	(404.9)	(242.9) (27.0)
EBITDA	467.9	298.3	454.2	332.3	190.3	124.1	29.6	8.9	(20.0)	(32.4)	1,093.3	732.6
Other non-recuring Items	(9.7)	8.7	(2.8)	(48.1)	(0.6)	(1.9)	0.0	0.4	(93.7)	(32.7)	(106.9)	(73.6)
Depreciation and amortization	(78.7)	(58.2)	(116.2)	(96.7)	(40.5)	(24.5)	(6.4)	(2.5)	(1.8)	(1.2)	(243.6)	(183.2)
EBIT	379.5	248.8	335.1	187.6	149.2	7.76	23.2	6.7	11.6	87.5	742.8	475.8
Net income	295.1	124.4	121.8	98.4	39.8	33.6	7.1	5.1	41.6	115.4	420.8	224.3
Non-controlling interest	0.8	(7.3)	70.4	20.3		·	,	1		'	70.8	13
Owner of IAQA Arabia Company	295.9	131.8	192.2	78.1	39.8	33.6	7.1	5.1	41.6	115.4	350.0	211.3

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

3. Profit and loss information

3.(A) Net (impairment) of financial assets

	Six-mont	th ended	Three-mor	nth ended
	30 June 2025	30 June 2024	30 June 2025	30 June 2024
Impairment loss of trade receiva	bles			
and other debit balance	_(6,150,427)	(2,000,098)	(2,403,656)	(586,788)
	(6,150,427)	(2,000,098)	(2,403,656)	(586,788)

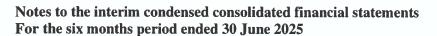
3.(B) Finance cost - net

	Six-mon	th ended	Three-mo	nth ended
	30 June 2025	30 June 2024	30 June 2025	30 June 2024
Interest expense Finance costs	(802,443,965) (802,443,965)	(664,263,021) (664,263,021)	(453,325,645) (453,325,645)	(231,481,670) (231,481,570)
Treasury bills and interest				
revenues	644,481,761	468,259,457	382,524,540	107,133,980
Finance income	644,481,761	468,259,457	382,524,540	107,133,980
Finance cost - net	(157,962,204)	(196,003,564)	(70,801,105)	(124,347,590)

3.(C) Income tax

The tax expense for the period differs from the theoretical amount that would arise using the tax rate applicable to the group as follows:

	Six-mon	th ended	Three-mo	nth ended
	30 June 2025	30 June 2024	30 June 2025	30 June 2024
Income tax for the period Deferred tax for temporary	(162,587,648)	(110,162,405)	(94,279,528)	(50,000,344)
differences Total current and deferred	(1,485,332)_	54,731,910	(13,301,865)	46,596,967
income tax	(164,072,980)	(55,430,495)	(107,581,393)	(3,403,377)





(In the notes all amounts are shown in EGP unless otherwise stated)

Financial Position

4. Financial assets and financial liabilities

4.(A) Loans

	30 June 2025	31 December 2024
Non-current portion		
IFC	1,697,421,645	1,739,914,341
NBE	967,713,228	899,676,749
European bank for reconstruction & development EBRD	297,717,112	339,077,866
HSBC	188,210,540	198,424,425
Emirates NBD	156,689,201	156,689,201
MID Bank	143,543,555	151,809,918
BNI (Mozambique)	23,055,847	-
IDB	13,741,105	
	3,488,092,233	3,485,592,500
	30 June 2025	31 December 2024
Current portion		-
NBE	178,328,370	182,227,056
IFC	87,088,616	174,129,194
European bank for reconstruction & development EBRD	66,159,399	67,815,608
MID Bank	31,492,163	19,201,102
HSBC	18,593,265	16,769,503
	381,661,814	460,142,463
	3,869,754,047	3,945,734,963

4.(B) Financial liabilities maturities

The amounts disclosed in the table below represent group liabilities based on the contractual cash outflows:

30 June 2025	Less than 6 months	6 months to 1	1-2 Years	More than 2 years	Total contractual cash flows	Carrying value
Non derivatives Trade payables and other credit balances	5,160,228,697	-		171,727,755	5,331,956,452	5,331,956,452
Due to related parties Loans and bank	334,309,429	-	5	-	334,309,429	334,309,429
facilities	6,111,004,609	147,723,114	801,071,194	2,687,021,039	9,746,819,956	9,746,819,956
Lease liability	133,270,560	136,264,594	546,790,442	1,323,490,348	2,139,815,944	875,272,043
Total	11,738,813,295	283,987,708	1,347,861,636	4,182,239,142	17,552,901,781	16,288,357,880

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

4. Financial assets and financial liabilities (continued)

4.(B) Recognised fair value measurements (continued)

31 December 2024	Less than 6 months	6 months to 1 year	1-2 Years	More than 2 years	Total contractual cash flows	Carrying value
Non derivatives						
Trade payables and						
other credit balances	4,455,082,807	_	-	162,509,491	4,617,592,298	4,617,592,298
Due to related parties	266,265,736	_	-	-	266,265,736	266,265,736
Loans and bank						
facilities	3,607,369,948	513,166,367	1,241,092,439	4,449,177,909	9,810,806,663	7,553,104,911
Lease liability	67,004,392	62,966,769	188,133,828	1,864,958,782	2,183,063,771	854,279,755
Total	8,395,722,883	576,133,136	1,429,226,267	6,476,646,182	16,877,728,468	13,291,242,700

(i) Significant estimates

The fair value of equity instruments that are not traded in an active market is determined using valuation techniques. The group uses its judgement to select a variety of methods and make assumptions that are mainly based on market conditions existing at the end of each reporting period.

(ii) Fair value hierarchy

This section explains the judgements and estimates made in determining the fair values of financial instruments that are recognised and measured at fair value in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Group has classified its financial instruments into the three levels prescribed under EAS 45 "Fair value measurement". An explanation of each level follows underneath the table.

Recurring fair value measurements are those that the accounting standards require or permit in the consolidated statement of financial position at the end of each reporting period. The level in the fair value hierarchy into which the recurring fair value measurements are categorised are as follows.

1 14			
Level 1	Level 2	Level 3	Totals
_	-	188,543,584	188,543,584
-	34,917,024	_	34,917,024
-	34,917,024	188,543,584	266,222,779
Level 1	Level 2	Level 3	Total
-	_	188,543,584	188,543,584
_	77,679,195	_	77,679,195
-	77,679,195	188,543,584	266,222,779
	Level 1 Level 1	- 34,917,024 - 34,917,024 Level 1 Level 2	188,543,584 - 34,917,024 - 34,917,024 188,543,584 Level 1 Level 2 Level 3 188,543,584 - 77,679,195

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

- 4. Financial assets and financial liabilities (continued)
- **4.**(B) Recognised fair value measurements (continued)
- (ii) Fair value hierarchy (continued)

There were no changes in the valuation technique for level 3 recurring fair value measurements during the period / year ended 30 June 2025 and 31 December 2024.

Level 1: The fair value of financial instruments traded in active markets (such as trading instruments) is based on quoted market prices (unadjusted) at the end of the reporting period. The quoted market price used for financial assets held by the Group is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities and over the counter derivatives.

(iii) Valuation techniques used to determine fair values

Specific valuation techniques used to value financial instruments include:

- The use of quoted market prices or dealer quotes for similar instruments
- The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows based on observable yield curves.
- Unlisted equity investments compose interest in an affiliate. Fair value is determined using discounted cash flow analysis.

(iv) Fair value measurements

The following table presents the changes in level 2 and 3 items for the period / year ended 30 June 2025 and 31 December 2024:

Assets	Hedging derivatives – interest rate swaps	Equity investment at fair value through OCI	Total
Opening balance at 1 January 2024	35,267,713	81,502,748	116,770,461
Gains recognised through consolidated other			
comprehensive income	17,620,933	107,040,836	124,661,769
Foreign currency translation	24,790,549	-	24,790,549
Closing balance at 31 December 2024	77,679,195	188,543,584	266,222,779
Losses recognised in consolidated other		, ,	, ,
comprehensive income	(41,412,518)	=	(41,412,518)
Foreign currency translation	(1,349,679)	-	(1,349,679)
Closing balance at 30 June 2025	34,917,024	188,543,584	223,460,582

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

Financial assets and financial liabilities (continued)

4.(B) Fair value estimation (continued)

Valuation inputs and relationships to fair value

The following table summarizes the quantitative information about the significant unobservable inputs used in level 3 fair value measurements. See 4.2 above for the valuation techniques adopted.

Un-observable

	Sensitivity analysis	Increased earnings growth factor (+50 basis points (bps)) and lower discount rate (-100 bps) would increase FV by EGP484,000; lower growth factor (-50 bps) and higher discount rate (+100 bps) would decrease FV by EGP 485,000.	shift of the interest yield curve by +/-20bps results in a change in FV of EGP 13,965,052
Inputs used	31 December 2024	Yield curve Terminal growth Growth rate for 20 years	Yield curve Terminal growth Growth rate
Inpu	30 June 2025	Yield curve Terminal growth Growth rate for 20 years	Yield curve Terminal growth Growth
Valuation technique	31 December 2024	Discounted Cash flows dollar offset method	Discounted Cash flows dollar offset method
Valuation	30 June 2025	Discounted Cash flows dollar offset method	Discounted Cash flows dollar offset method
Range of Inputs	31 December 2024	4.22% 13.62% 4%	
Range	30 June 2025	4.22% 13.62% 4%	
inputs		- Earning growth factor - Risk adjusted discount rate - Terminal growth rate	Credit default rate
Fair value at	31 December 2024	188,543,584	77,679,195
Fair	30 June 2025	188,543,584	34,917,024
	Description	Assets carried at fair value through OCI (Investment in subsidiaries	Interest rate swap contracts – cash flow hedge (TAQA Arabia for Solar Power)

years

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

4. Financial assets and financial liabilities (continued)

(1) Valuation processes

The finance department of relevant subsidiary includes a team that performs the valuations on quarterly basis. The finance department places a partial reliance on experts in the valuation of hedging derivatives.

The main level 3 inputs used by the Group are derived and evaluated as follows:

- Discount rates for financial assets and financial liabilities are determined using a capital asset pricing model to calculate a pre-tax rate that reflects current market assessments of the time value of money and the risk specific to the asset.
- Risk adjustments specific to the counterparties (including assumptions about credit default rates) are derived from credit risk gradings determined by the Group's internal credit risk management.
- Earnings growth factor for unlisted equity securities are estimated based on market information for similar types of companies.

(2) Valuation processes for recurring and non-recurring level 3 fair value measurement

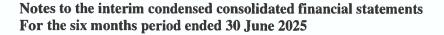
Level 3 valuations are reviewed by the Group's Chief Financial Officer who reports to the Board of Directors. The chief financial officer considers the appropriateness of the valuation model inputs, as well as the valuation result using various valuation methods and techniques. In selecting the most appropriate valuation model the chief financial officer performs back testing and considers which model's results have historically aligned most closely to actual market transactions.

Level 3 debt instruments are evaluated at the net present value of expected future cash flows. The Group also considers liquidity, credit, and market risk factors and adjusts the valuation model as necessary.

(3) Assets and liabilities not measured at fair value but for which fair value is disclosed

Fair values analysed by level in the fair value hierarchy and the carrying value of assets and liabilities not measured at fair value are as follows:

	30 Jui	ne 2025	31 Decer	nber 2024
	Level 3 fair value	Carrying value	Level 3 fair value	Carrying value
Assets				
Financial assets at AC				
Trade and other receivables	2,574,107,984	2,574,107,984	2,455,991,137	2,455,991,137
Due from related parties	73,633,849	73,633,849	73,612,852	73,612,852
Restricted cash*	113,234,028	113,234,028	136,627,801	136,627,801
Cash and cash equivalents	7,636,811,086	7,636,811,086	5,109,670,642	5,109,670,642
Total Assets	10,397,786,947	10,397,786,947	7,775,902,432	7,775,902,432





(In the notes all amounts are shown in EGP unless otherwise stated)

- 4. Financial aassets and financial liabilities (continued)
- (3) Assets and liabilities not measured at fair value but for which fair value is disclosed (continued)

	30 Jun	e 2025	31 Decem	ber 2024
	Level 3 fair value	Carrying value	Level 3 fair value	Carrying value
Liabilities				
Borrowings				
Loans and bank facilities	9,746,819,956	9,746,819,956	7,553,104,911	7,553,104,911
Other financial liabilities				
Lease liabilities	875,272,049	875,272,049	854,279,755	854,279,755
Trade and other payables	3,950,491,893	3,950,491,893	3,481,726,457	3,481,726,457
Due to related parties	334,309,429	334,309,429	266,265,736	266,265,736
Total Liabilities	14,906,893,327	14,906,893,327	12,155,376,859	12,155,376,859

^{**}An amount of EGP 113,2M (2024: 65.3M) related to TAQA Arabia for Solar energy which represent debt service account for loan from IFC against interest and instalment payment for the period of 6 months and foreign currency availability reserve for 3 months of interest and instalment.

The fair values in level 3 of the fair value hierarchy were estimated using the discounted cash flows valuation technique. The fair value of floating rate instruments that are not quoted in an active market was estimated to be equal to their carrying amount. The fair value of unquoted fixed interest rate instruments was estimated based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risks and remaining maturities.

Financial assets carried at amortised cost. The fair value of floating rate instruments is normally their carrying amount. The estimated fair value of fixed interest rate instruments is based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risks and remaining maturities. Discount rates used depend on the credit risk of the counterparty.

Liabilities carried at amortised cost. Fair values of other liabilities were determined using valuation techniques. The estimated fair value of fixed interest rate instruments with stated maturities were estimated based on expected cash flows discounted at current interest rates for new instruments with similar credit risks and remaining maturities. The fair value of liabilities repayable on demand or after a notice period ("demandable liabilities") is estimated as the amount payable on demand, after being discounted from the first date on which the amount could be required to be paid.

(4) Presentation of financial instruments by measurement category

For the purposes of measurement, EAS 47 "Financial Instruments" classifies financial assets and liabilities into the following categories: (a) financial assets at FVTPL; (b) financial assets at FVOCI, (c) debt instruments at FVOCI, (d) equity instruments at FVOCI (e) financial assets or liabilities at AC. Financial assets at FVTPL have two sub-categories: (i) Financial assets mandatorily measured at FVTPL, and (ii) assets designated as such upon initial recognition. In addition, finance lease receivables form a separate category. The group has the following categories: (a) financial assets at FVOCI, (b) financial assets or liabilities at AC.

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

5. Non-financial assets and liabilities

5.(A) Fixed assets								
	Land	Buildings	Leasehold improveme nt	Machinery & Motor Equipment vehicles	Furniture, office equipment, &	Generators, networks & pipelines, & station Se equipment	Solar power plant	Total
At 1 January 2024	04 505 40	20400		450 441 71		0 0 1 7 1 2 2 2	000	10 200 000
Cost	24,336,48	24,536,48 284,065,97 4 5 4	,97 5 467,228,961	459,441,61 8 70,018,1		1,555,761,68 2,458,725,89 5,37,0,854,1 3 6	438,723,89	5,5/0,854,21
Accumulated Depreciation	'	- (92,329,442) (73,232,732)	(73,232,732)	(150,542,94(40,987,939(00,785,599)	939 (00,783,399))(422,311,435)(419,972,840)	19,972,840)	(1,2/2,100,/2 (9)
Net book value	24,536,48 191,736, 4		53 3 393,996,229	308,898,67 6 23,030,1	7 6 23,030,183 24,294,074	1,113,450,24 2,018,751,05 4,098,693,48 8 6 3	018,751,05 6	4,098,693,48
Year ended 31 December 2024				!				
Opening net book value	24,536,48 4	24,536,48 191,736,53 4 3	,53 3 393,996,229	308,898,67 6 23,030,1	7 6 23,030,183 24,294,074	1,113,450,24 $2,018,751,05$ $4,098,693,48$ 8 6 3	018,751,05 6	4,098,693,48 3
Additions Transfers from assets under	5,010,111	405 088 93		8,637,906 3,956,012	12 10,502,759	1,137,434 252,724,737	52,724,737	282,018,459
construction	1		78,962,791	1,022,17	- 13,273,855	- 13,273,855 341,648,294 208,496,993	08,496,993	5
Depreciation charge Disposals	1 1	(20,531,136) ((367,368)	(36,392,538)	- (20,531,136) (36,392,538) (39,743,366) (8,961,033) - (367,368) - (1,205,491) (5,030,357)	(11,885,44	5) (78,359,952)(153,407,430) (349,280,900)	53,407,430)	(349,280,900) (6,603,216)
Accumulated deprectation of disposals	1	347,553	1	20,114 4,634,464		I	1 1	5,002,131
Translation difference of cost Translation difference of depreciation		1,966,080 1,711,928 - (1,429,464)	102,623 (75,053)	102,623 38,460,286 5,507,967 6,644,149 (75,053) (14,356,511) (3,491,979) (2,558,953)	67 6,644,149 79) (2,558,953)	1,4 (1,682,881) - (2'	401,476,95 7 78,373,116)	1,401,476,95 1, 454,187,10 9 7 9 (278,373,116) (300,285,076)

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025 (In the notes all amounts are shown in EGP unless otherwise stated)

	Leasehold improveme Land Buildings nt	Furniture, Generators, office networks & office networks & equipment, pipelines, & motor & station Solar power nt Equipment vehicles computer equipment plant Total
Closing net book value	31,512,67 576,606,47 5 7 436,594,052	471,734,40 52 5 19,645,257 40,270,439 3 3,449,669,19 6,402,225,64 5
At 31 December 2024	21 512 72 600 540 05	
Cost	51,512,67 090,546,90 5 6 546,294,375	1,6/0,004,03 4,301,422,36 0 3
Accumulated Depreciation	- (113,542,40(105,700; - 9)	(113,94£,46(109,700,323 (204,022,70()4,600,467 (61,227,797) (500,671,387)(851,753,386) (1,9710,724,37) (500,671,387)(851,753,386) (4)
Net book value	31,512,67 576,606,47 5 7 436,594,052	471,734,40 1,376,193,14 3,449,669,19 6,402,225,64 5 5 19,645,257 40,270,439 3 3

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

5. Non-financial assets and liabilities (continued)

5.(A) Fixed assets (continued)

	Land	Buildings	Leasehold Machinery & improvement Equipment	Leasehold Machinery & nprovement	Motor vehicles	Furniture, office equipment, & computer	Generators, networks & pipelines, & station equipment	Solar power plant	Total
Period ended 30 June 2025									
Opening net book value	31,512,675	576,606,477	436,594,052	471,734,405	19,645,257	40,270,439	1,376,193,143	40,270,439 1,376,193,143 3,449,669,197	6,402,225,645
Additions	•	7,430,511	8,984	774,889	7,118,004	2,206,911	9,397,948		26,937,247
Transfers from assets under construction	-	25,832,583	38,266,652	225,704,888		2,954,491	35,640,486	1	328,399101
Depreciation charge	•	(15,122,956)	(19,760,803)	(25,383,288) (4,514,140)	(4,514,140)	(7,148,526)	(47,408,027)	(47,408,027) (86,627,715)	(205,965,455)
Disposals	•	ı	•	ı	,	(4,617)	•	1	(4,617)
Accumulated depreciation of disposals	•	•	•	1	•	3,309	1	1	3,309
Translation difference of cost	(220,107)	(468,684)	(6,482)	(7,724,297)	(319,885)	(576,625)	•	(87,207,500)	(96,523,580)
Translation difference of depreciation	1	93,513	5,211	1,339,016	206,849	259,874	-	22,279,514	24,183,977
Closing net book value	31,292,568	31,292,568 594,371,444	455,107,614	666,445,613 22,136,085	22,136,085	37,965,256	1,373,823,550	37,965,256 1,373,823,550 3,298,113,496	6,479,255,626
At 30 June 2025									
Cost	31,292,568	31,292,568 723,343,376		895,112,590	81,249,863	126,078,396	1,921,902,964	4,214,215,083	584,563,529 895,112,590 81,249,863 126,078,396 1,921,902,964 4,214,215,083 8,577,758,369
Accumulated Depreciation	- '	(128,971,932)	(129,455,915)	(228,666,977)	(59,113,778)	(88,113,140)	(548,079,414)	(916,101,586	<u>(128,971,932) (129,455,915) (228,666,977) (59,113,778) (88,113,140) (548,079,414) (916,101,586 (2,098,502,743)</u>
Net book value	31,292,568	31,292,568 594,371,444		666,445,613	22,136,085	37,965,256	1,373,823,550	3,298,113,496	455,107,614 666,445,613 22,136,085 37,965,256 1,373,823,550 3,298,113,496 6,479,255,626



Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

5. Non-financial assets and liabilities (continued)

5.(A) Fixed assets (continued)

(1) Depreciation expense is allocated in the consolidated statement of profit or loss, as follows:

	30 June 2025	30 June 2024
Cost of sales	199,216,327	146,912,161
General and administration expenses	6,749,128	5,095,438
	205,965,455	152,007,599

The straight-line method is used to allocate the depreciation of fixed assets consistently to their residual values over their estimated useful lives, except for lands, which are characterised with unlimited estimated useful life. Below are the estimated useful lives of each type of the assets:

Asset Asset	Estimated useful lives in years
Buildings	20 -50
Buildings on lands leased from others	Contract period
Machinery & equipment	3 -5
Motor vehicles	3 -5
Furniture, office equipment & computer	4 -10
Pipelines & stations equipment	15
Generators	20
Networks	25
Leasehold improvements	3-5 or the lease term, whichever is lower

(2) Proceeds from sale of fixed assets

Proceeds from sale of fixed assets in consolidated statement of cash flows as follows:

	30 June 2025	30 June 2024
Net book value for disposal assets	1,308	1.093,423
Gain on disposal of fixed assets	611	167,283
Proceeds from sale of fixed assets	1,919	1,260,706

(3) Changes in estimates

There were no material changes in the depreciation method, residual values or useful lives for any of the categories of fixed assets during the current period or prior year.

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

5. Non-financial assets and liabilities (continued)

5.(B) Projects under construction

	30 June 2025	31 December 2024
CNG stations	147,929,349	216,175,845
Water stations	159,882,912	118,141,057
Power stations	151,308,853	63,924,728
Fuel stations and warehouses	145,467,535	117,889,532
Networks and pipelines	72,761,006	55,053,074
Others	28,523,145	15,120,092
	705,872,800	586,304,328

The below table shows the movement of projects under construction during the period / year:

	30 June 2025	31 December 2024
Balance as at 1 January	586,304,328	1,204,080,877
Additions during the period/year	454,521,299	582,099,749
Transferred to fixed assets	(328, 399, 101)	(1,218,493,655)
Transferred to intangible assets	(829,519)	(4,565,698)
Foreign currency translation difference	(5,724,207)	23,183,055
Balance at end of the period/year	705,872,800	586,304,328

5.(C) Leases

i. Amounts recognised in the statement of financial position

	30 June 2025	31 December 2024
Right of use assets *		
Land	614,956,485	606,395,314
Building	71,930,624	76,314,375
Vehicles	2,996,250	3,378,765
	689,883,359	686,088,454
	30 June 2025	31 December 2024
Lease liabilities		
Current	61,802,494	58,823,611
Non-current	813,469,555	795,456,144
	875,272,049	854,279,755

^{*} Additions to the right-of-use assets during period ended 30 June 2025 were EGP 41,570,300 (year ended 31 Dec 2024 – EGP 38,100,719).



Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

- 5. Non-financial assets and liabilities (continued)
- **5.(C)** Leases (continued)
- ii. Amounts recognised in the consolidated statement of profit or loss

The consolidated statement of profit or loss shows the following amounts relating to leases:

	30 June 2025	30 June 2024
Depreciation charge of rights of use assets		
Land	25,737,985	21,591,097
Building	7,628,472	6,512,123
Vehicles	382,500	187,289
	33,748,957	28,290,509
Interest expense (included in finance cost)	58,858,982	60,381,780
Lease payments	74,616,798	52,408,405
Expense relating to leases of low-value assets (included in		
COGS & administrative expenses)	15,966,580	14,419,776

iii. The group's leasing activities and how these are accounted for

The group leases various land, building and vehicles. Rental contracts are typically made for fixed periods of 3 to 15 years but may have extension options as described in (iv) below.

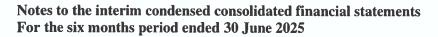
Contracts contain lease components. The group allocates the consideration in the contract to the lease components.

Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor.

The lease payments are discounted using the interest rate implicit in the lease. If that rate cannot be readily determined, which is generally the case for leases in the group, the lessee's incremental borrowing rate is used, being the rate that the individual lessee would have to pay to borrow the funds necessary to obtain an asset of similar value to the right-of-use asset in a similar economic environment with similar terms, security and conditions.

Right-of-use assets are generally depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis. If the group is reasonably certain to exercise a purchase option, the right-of-use asset is depreciated over the underlying asset's useful life.

Payments associated with short-term leases and all leases of low-value assets are recognised on a straight-line basis as an expense in profit or loss. Short-term leases are leases with a lease term of 12 months or less without a purchase option.





(In the notes all amounts are shown in EGP unless otherwise stated)

5. Non-financial assets and liabilities (continued)

5.(C) Leases (continued)

iv. Extension and termination cost

Extension and termination options are included in a number of fixed assets leases across the group. These are used to maximise operational flexibility in terms of managing the assets used in the group's operations. All extension and termination options held are exercisable only by the group and not by the respective lessor.

5.(D) Provisions

	Legal Provision	Provision for claims*	Other provisions	Total
Balance at 31 December 2023 and 1 January 2024	2,042,057	196,805,701	200,997,656	399,845,414
Provisions formed	-	-	75,839,628	75,839,628
Provisions used	_	(2,480,143)	(90,118,097)	(92,598,240)
Provisions no longer required	-	(33,532)	-	(33,532)
Transfer from \ to liabilities Foreign currency translation	-	7,674,685	(7,674,685)	-
differences		1,978,112	49,454	2,027,566
Balance at 31 December 2024	2,042,057	203,944,823	179,093,956	385,080,836
Provisions formed	-	74,700,000	47,980,670	122,680,670
Provisions used	-	(1,171,391)	(19,535,152)	(20,706,543)
Transfer from \ to liabilities	(1,847,770)	1,320,133	527,637	-
Foreign exchange gain\loss	_	(123,301)	(1,339)	(124,640)
Balance at 30 June 2025	194,287	278,670,264	208,065,772	486,930,323

The provisions for claims have been formed against the probable claims from external parties in relation to group activities. Information usually published on the provisions made according to accounting standards was not disclosed, as the management believes that doing so may seriously affect the outcome of negotiations with that party. The management reviews these provisions on a yearly basis, and the allocated amount is adjusted according to the latest developments, discussions and agreements with such parties.

5.(E) Inventories

	30 June 2025	31 December 2024
Raw materials	993,726,604	746,199,815
Finished goods	500,580,994	472,400,996
Spare parts	269,886,516	215,211,799
	1,764,194,115	1,433,812,610
Less: provision of inventory write-downs	(8,735,582)	(8,751,107)
	1,755,458,533	1,425,061,503

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

6. Other information

6.(A). Related parties

The Group entered into several transactions with companies and entities that are included within the definition of related parties, as stated in EAS 15, "Disclosure of related parties". The related parties comprise the Group's board of directors, their entities, companies under common control, and/ or joint management and control, and their partners and employees of senior management. The management decides the terms and conditions of transactions and services provided from/ to related parties, as well as other expenses.

1- The below table summarises the nature and volume of transactions with related parties during the period / year.

Name of the Company	Nature of relationship	Nature of transactions	30 June 2025	31 December 2024
Castrol Egypt Lubricants S.A.E.	Affiliate	Sale of lubricants	147,127,048	402,394,266
Dina for agricultural investments	Affiliate	Sale of electricity	15,465,165	27,920,507

The transactions with related parties resulted in the following balances at period / year end:

2- Due from related parties – non-current

	30 June 2025	31 December 2024
Castrol Egypt Lubricants S.A.E	39,200,000 39,200,000	39,200,000 39,200,000

3- Due from related parties – current

	30 June 2025	31 December 2024
Dina for agricultural investments	31,259,468	32,125,235
First Gas Ltd	3,174,381	2,287,617
	34,433,849	34,412,852

4- Due to related parties – current

	30 June 2025	31 December 2024
Castrol Egypt Lubricants S.A.E.	334,309,429	266,265,736
	334,309,429	266,265,736



Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

6. Other information (continued)

6.(A). Related parties (continued)

5- Key management compensation

TAQA group key management compensation within all the Group Companies represents short term employee benefits which is amounting to EGP [171,458,512] for 30 June 2025 and EGP [131,397,726] for 30 June 2024 and does not include post-employment benefits, termination benefits or shared based payments.

6.(B) Earnings profit per share

Basic earnings per share is calculated by dividing the net profit attributable to the shareholders of the parent company by the weighted average number of ordinary shares issued, after considering the proposed employees' profit share.

	30 June 2025	30 June 2024
Net profit attributable to the shareholders of the parent company	350,003,222	211,324,194
Weighted average number of ordinary issued and paid shares	1,352,353,800	1,352,353,800
Basic earnings per share	0.259	0.156

7. Paid up capital

The Group's authorized capital is EGP 1,200,000,000 represented in 120,000,000 ordinary shares of EGP 10, each.

The issued and fully paid up share capital of the Company is EGP 676,176,900 represented in 67,617,690 ordinary shares of EGP 10, each.

In the Extraordinary General Assembly meeting held on 22 December 2019, it was approved to implement the share split by adjusting the nominal value of the share from EGP 10 (ten Egyptian pounds) to EGP 0.5 (half an Egyptian pound). The assembly was approved on 24 December 2019.

Accordingly, the group's authorized capital will be EGP 1,200,000,000 represented in 2,400,000,000 ordinary shares of EGP 0.5, each.

The issued and fully paid up share capital of the Company is EGP 676,176,900 represented in 1,352,353,800 ordinary shares of EGP 0.5 (Half Egyptian pound), each.

Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025



(In the notes all amounts are shown in EGP unless otherwise stated)

7. Paid up capital (continued)

The following table presents the paid-up capital as of 30 June 2025:

Shareholders	Number of shares	Capital EGP	Participation %
National Service Project Organization	270,470,760	135,235,380	20%
Financial Holdings International LTD	240,493,879	120,246,940	17.78%
Rimco EGT Investment LLC	195,896,118	97,948,059	14.49%
Other investors	141,524,958	70,762,479	10.48%
Nile Energy LTD	101,426,535	50,713,267	7.5%
Arab African International Bank	81,057,853	40,528,926	5.99%
Trimstone Assets Holdings LTD	75,610,440	37,805,220	5.59%
Hana Investment Co (W,L,L)	60,467,451	30,233,726	4.47%
Banque du Caire	66,128,326	33,064,163	4.88%
Misr Bank	65,859,505	32,929,752	4.87%
Startford Investments LTD	53,417,975	26,708,988	3.95%
	1,352,353,800	676.176.900	100%

The following table presents the paid-up capital as of 31 December 2024:

Shareholders	Number of shares	Capital EGP	Participation %
National Service Project Organization	270,470,760	135,235,380	20.00%
Financial Holdings International LTD	240,493,879	120,246,940	17.78%
Rimco EGT Investment LLC	195,896,118	97,948,059	14.49%
Other investors	134,374,709	67,187,355	9.95%
Nile Energy LTD	101,426,535	50,713,267	7.50%
Arab African International Bank	81,057,853	40,528,926	5.99%
Trimstone Assets Holdings LTD	75,610,440	37,805,220	5.59%
Hana Investment Co (W,L,L)	67,617,700	33,808,850	5.00%
Banque du Caire	66,128,326	33,064,163	4.88%
Bank Misr	65,859,505	32,929,752	4.87%
Startford Investments LTD	53,417,975	26,708,988	3.95%
	1,352,353,800	676,176,900	100%

8. Derivative financial instrument asset

	30 June 2025	31 December 2024
Derivative financial instrument - interest rate swap	34,917,024 34,917,024	77,679,195 77,679,195

TAQA Solar company a subsidiary of TAQA Arabia has entered into a finance agreement with International finance Corporation to obtain a loan to finance the Solar energy project, by which the company was obliged to cover the risk of change in variable interest rates for 6 months US dollar Libor rate and this by entering an interest rate swap contract and this by fixing 6 months US dollar Libor rate to be 3.417%.



Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

8. Derivative financial instrument asset (continued)

The main terms of the transactions are as follows:

Effective date: 2 July 2018 Termination date: 15 Jan 2032.

Fixed rate paid by the company is 3.417%.

The following table summarizes the hedging asset movement:

Interest rate swaps - cash flow hedges

Balance at 1 January 2024	35,267,713
Recognition of fair value of interest rate swaps contract	17,620,933
Cumulative translation differences	24,790,549
Balance at 31 December 2024 and 1 January 2025	77,679,195
Recognition of fair value of interest rate swaps contract	(41,412,518)
Cumulative translation differences	(1,349,653)
Balance at 30 June 2025	34,917,024

9. Significant accounting policies

The following is a summary of the most important accounting policies used in the preparation of the consolidated financial statements, which are consistently applied to all financial years presented, unless otherwise stated.

9.1 Basis for preparing condensed consolidated financial statements

A) Compliance with Egyptian accounting standards

The interim condensed consolidated financial statements for the period ended 30 June 2025 have been prepared in accordance with the requirements of the Egyptian Accounting Standards (30) "Interim Financial Statements".

These interim condensed consolidated financial statements don't contain all the information required in preparing the full annual financial statements and should be read in conjunction with the company's annual consolidated financial statements as at 31 December 2024.

B) Significant accounting policies applied

These interim condensed consolidated financial statements have been prepared on a historical cost basis, except for certain financial assets that are measured at fair value or amortized cost, as appropriate. Historical cost is generally based on the fair value of the consideration given in exchange for assets. The Group is not subject to any significant seasonality or cyclicality. The same accounting policies, presentation and methods of computation are followed in these condensed consolidated interim financial statements as were applied in the preparation of the consolidated financial statements for the year ended 31 December 2024.



Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

10. Critical accounting estimates and judgements in applying accounting policies

Estimates and adjustments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

10.1 Accounting estimates and assumptions

The Group makes estimates and assumptions that affect the amounts recognised in the consolidated interim financial statements and the carrying amounts of assets and liabilities within the next financial year. Estimates and judgements are continually evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Management also makes certain judgements, apart from those involving estimations, in the process of applying the accounting policies. Judgements that have the most significant effect on the amounts recognised in the consolidated interim financial statements and estimates that can cause a significant adjustment to the carrying amount of assets and liabilities within the next financial year include:

(a) Impairment in goodwill

The Group tests annually whether it is probable that goodwill may suffer any impairment in value, based on the recoverable amount for the cash generating unit which estimated by calculating value in use using net estimated cash flows before taxes based on approved budgets from the Group management during next five years. Group management determines assumptions related to discount rates and cash flow forecasting based on sales growth, operating costs, estimated profits. Taking into consideration capital expenditures for future renewable plans.

(b) Expected credit losses for trade receivables

Measurement of ECLs is a significant estimate that involves determination methodology, models and data inputs. The following components have a major impact on credit loss allowance: definition of default. SICR, probability of default ("PD"), exposure at default ("EAD"), and loss given default ("LGD"), as well as models of macro-economic scenarios. The Group regularly reviews and validates the models and inputs o the models to reduce any differences between expected credit loss estimates and actual credit loss experience.

(c) Deferred income tax assets recognition

The recognised deferred tax assets represent income taxes recoverable through future deductions from taxable profits and are recorded in the consolidated statement of financial position. Deferred income tax assets are recorded to the extent that realisation of the related tax benefit is probable. This includes temporary difference expected to reverse in the future and the availability of sufficient future taxable profit against which the deductions can be utilized. The future taxable profits and the amount of tax benefits that are probable in the future are based on the medium term business plan prepared by management and extrapolated results thereafter. The business plan is based on management expectations that are believed to be reasonable under the circumstances.



Notes to the interim condensed consolidated financial statements For the six months period ended 30 June 2025

(In the notes all amounts are shown in EGP unless otherwise stated)

10. Critical accounting estimates and judgements in applying accounting policies (continued)

10.1 Accounting estimates and assumptions (continued)

(d) Provisions

Provisions are related to claims expected to be made by third parties in connection with the Group's operations. Provisions is recognised based on management study and in-light of its advisors opinion and shall be used for its intended purposes. In case of any differences between the actual claims received and the preliminary recorded amounts, such differences will affect the year in which these differences are occurred.

(e) Useful lives of Fixed assets

The estimation of the useful lives of items of property, plant and equipment is a matter of judgement based on the experience with similar assets. The future economic benefits embodied in the assets are consumed principally through use. However, other factors, such as technical or commercial obsolescence and wear and tear, often result in the diminution of the economic benefits embodied in the assets. Management assesses the remaining useful lives in accordance with the current technical conditions of the assets and estimated period during which the assets are expected to earn benefits for the Group. The following primary factors are considered: (a) the expected usage of the assets; (b) the expected physical wear and tear, which depends on operational factors and maintenance programme; and (c) the technical or commercial obsolescence arising from changes in market conditions.

10.2 Critical Judgements in applying the Group accounting policies

In general, applying the Group accounting policies does not require judgments (apart from those involving estimates, refer to Note 10.1) that have significant effects on the amounts recognised in the consolidated interim financial statements.

Critical judgments made by management in the application of EAS and key sources of estimation uncertainties were the same as those applied to the consolidated financial statements of the year ended 31 December 2024.

11. Significant events:

- On April 17, 2025, the Central Bank of Egypt's Monetary Policy Committee (MPC) decided, in its Thursday meeting, to cut the overnight deposit and lending rates, as well as the central bank's main operation rate, by 225 basis points to 25% and 26%, respectively. It also decided to cut the credit and discount rates by 225 basis points to 25.5%.
- On May 22, 2025, the Monetary Policy Committee of the Central Bank of Egypt (CBE) decided, in its meeting today, Thursday, to reduce the overnight deposit and lending rates, and the rate of the central bank's main operation, by 100 basis points to 24%, 25%, and 24.5%, respectively. It also decided to reduce the credit and discount rates by 100 basis points to 24.50%.