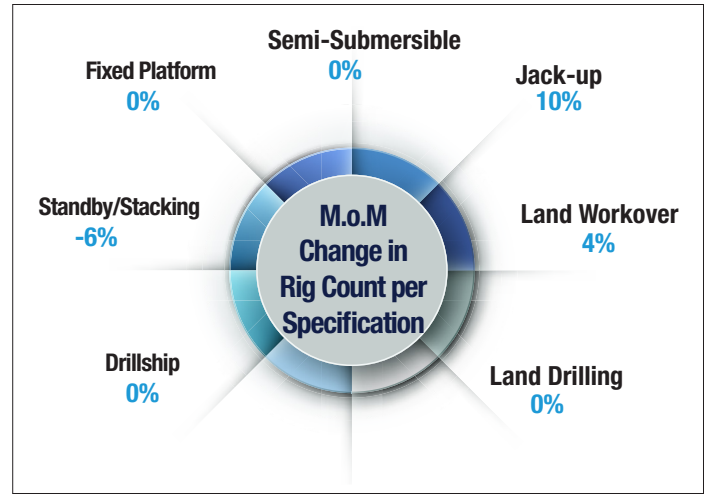


DRILLING

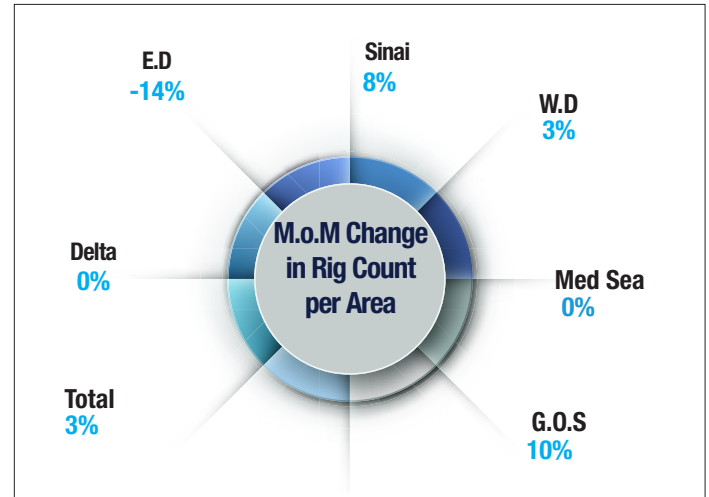
Rigs per Specification

Date	Land-Drilling	Land Workover	Jack-Up	Semi Submersible	Fixed Platform	Standby/Stacking	Drillship	Total
May-17	44	37	11	1	1	53	2	149
Jun-17	45	40	11	1	1	49	2	149
Jul-17	45	37	11	1	1	52	2	149
Aug-17	42	37	11	1	1	55	2	149
Sep-17	39	40	10	1	2	56	0	149
Oct-17	41	43	10	1	1	50	2	148
Nov-17	41	45	10	1	1	49	2	149
Dec-17	41	47	11	1	1	46	2	149

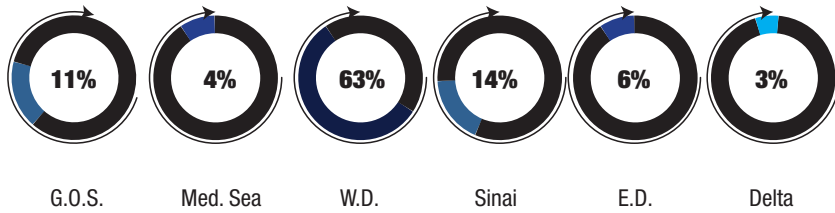


Rigs per Area

Month	G.O.S.	Med. Sea	W.D.	Sinai	E.D.	Delta	Total
May-17	9	6	58	12	6	5	96
Jun-17	9	6	61	13	6	5	100
Jul-17	9	6	59	14	6	3	97
Aug-17	9	5	59	13	5	3	94
Sep-17	9	5	61	11	5	2	93
Oct-17	10	4	64	12	6	2	98
Nov-17	10	4	63	13	7	3	100
Dec-17	11	4	65	14	6	3	103



Distribution of Rigs December 2017



PRODUCTION NOVEMBER 2017

	Crude Oil	Equivalent Gas	Liquified Gas	Condensate
Med. Sea	57,565	12,332,627	199,050	661,664
E.D.	1,775,815	29,145	15,030	15,030
W.D.	9,385,009	6,955,824	526,437	1,220,987
GOS	3,766,085	770,269	296,815	102,109
Delta	35,670	7,121,298	167,040	357,599
Sinai	1,486,424	34,800	35,815	20,706
Total	16,506,568	27,243,963	1,240,187	2,378,095

Unit: Barrel

*Natural Gas figures are in Boe.

*Crude total excludes Upper Egypt production

DRILLING UPDATES



Region	Company	Well	Well Type	Rig	Depth	Well Investments
Eastern Desert	Dublin	SHF-2	Development	SNOS-5	4,289	\$1M
	PetroDara	NWG-38A-2	Development	EDC-66	5,315	600,000
Western Desert	Qarun	MISEADA-20	Well Injection	EDC-65	8,500	\$910,000
	Shell	NEO LILI-1 ST-1	Exploration	EDC-52	17,709	\$5.87M
	Tharwa	EAS H-1X	Exploration	TANMIA-1	7,905	\$1.203 M
	Tharwa	EAS A-1X	Exploration	TANMIA-1	7,600	\$2 M
	NORPETCO	GANNA-11	Development	ECDC-2	8,227	\$1.039 M
	PetroSilah	N.SILAH D1-5	Development	ECDC-1	8,844	\$1.285M
	Qarun	WON X-16	Development	EDC-63	7,200	\$1M
	Khalda	HYDRA E-1X	Exploration	EDC-17	14,265	\$2.397 M
	Khalda	NU-1X	Exploration	EDC-61	12,500	\$1.415 M
	Khalda	WKAL T-5	Developmnt	EDC-40	15,200	\$2.2 M